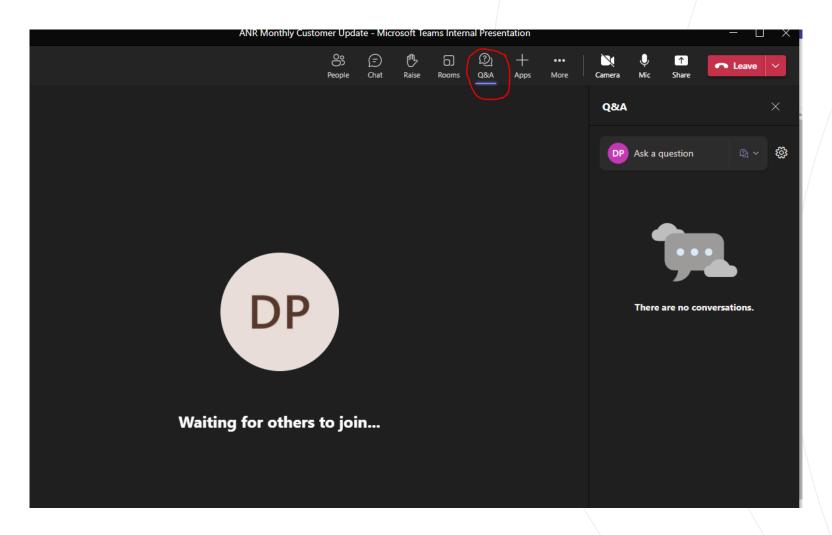
Welcome to our ANR Monthly Customer Update!

- Participants will be in "listen only" mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!

Welcome to our ANR Monthly Customer Update!





ANR Monthly Customer Update

APRIL 17, 2024





Agenda



- Safety moment
 Dana Coates, Noms & Scheduling
- Storage updateEric Tawney, Operations Planning
- 3. Operational update
 Brett Alner, Operations Planning
- 4. Noms & scheduling update
 Dana Coates, Noms & Scheduling

Safety moment: Distracted Driving

Drive Responsibly:

- Wait or park before sending texts
- Have a designated "texter"
- Resist scrolling through apps
- Store cell out of reach

Take Action:

- Remind everyone you will not respond while driving.
- If you're a passenger, play an active role in protecting the driver's focus.





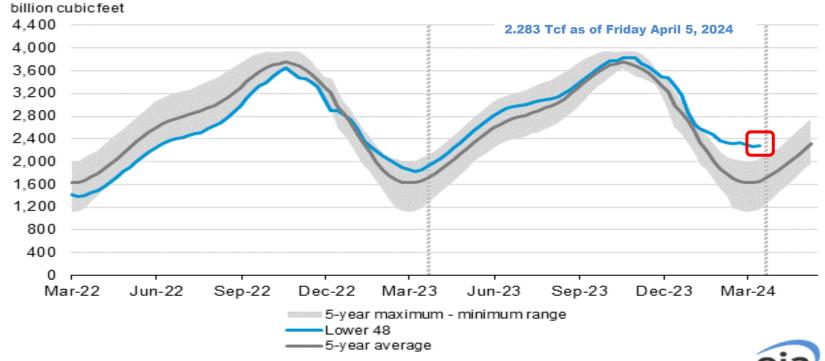
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum

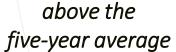






more than Mar 2023

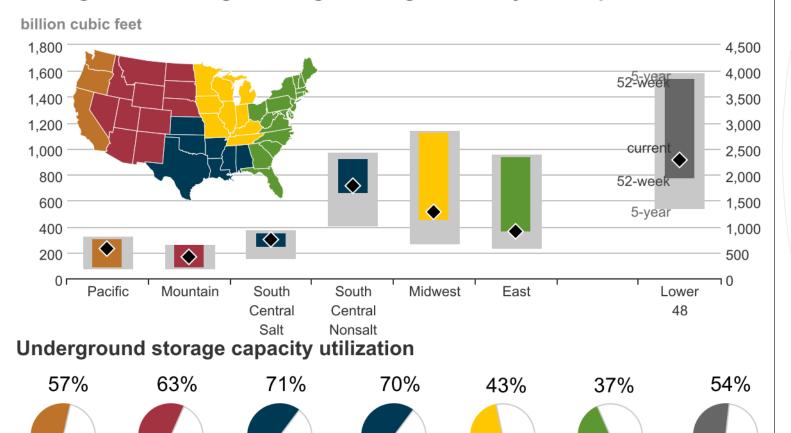






EIA storage position: The big picture

Underground working natural gas storage summary as of April 5, 2024



Source: U.S. Energy Information Administration



Lower 48 current: 2,283 5-year min: 1,339 5-year max: 3,958 52-week min: 1,930 52-week max: 3,836

Midwest current: 512

5-year min: 264

5-year max: 1,139

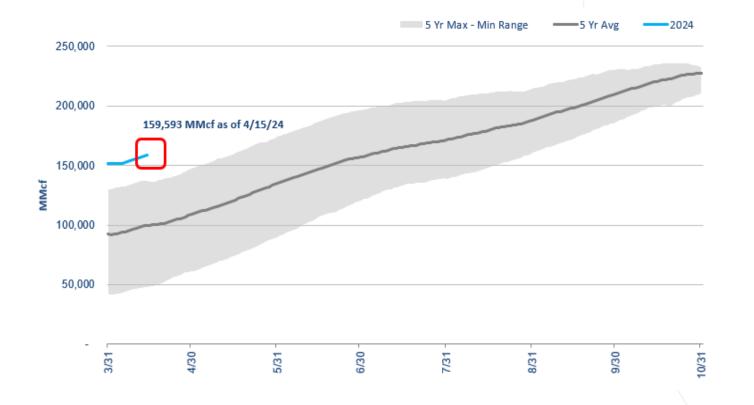
52-week min: 450

52-week max: 1,118



Storage position

Working gas in underground storage compared with the five-year maximum and minimum

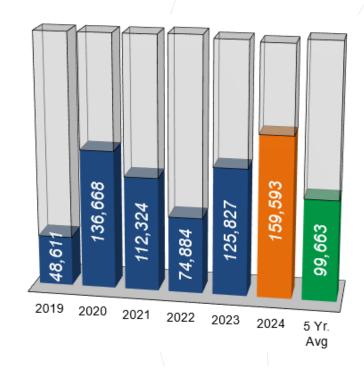






Storage operations

- From Tuesday, March 19 Monday, April 15 storage activity averaged an injection rate of 177-MMcf/d. Daily activity varied from an injection rate of 1.0-Bcf/d to a withdrawal rate of 1.1-Bcf/d.
- Storage capacity is at 65 percent, 2 weeks into the injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.







Storage operations

- ANR has completed its spring storage field shut-ins to set the system up for net injection.
- Storage activity is primarily on injection, but withdrawals are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

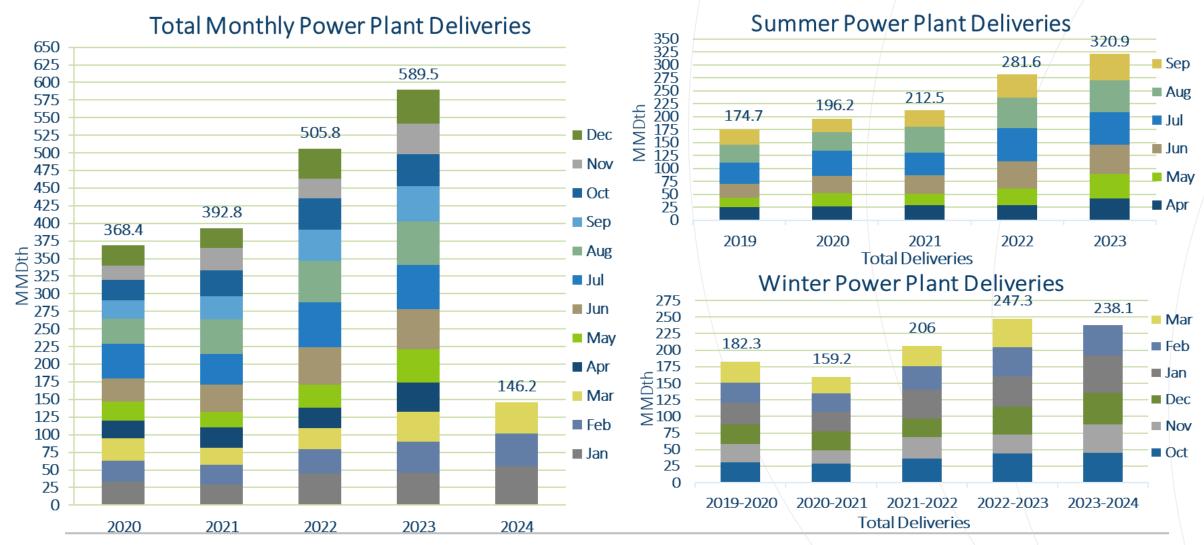




Operational update

Brett Alner – Operations Planning

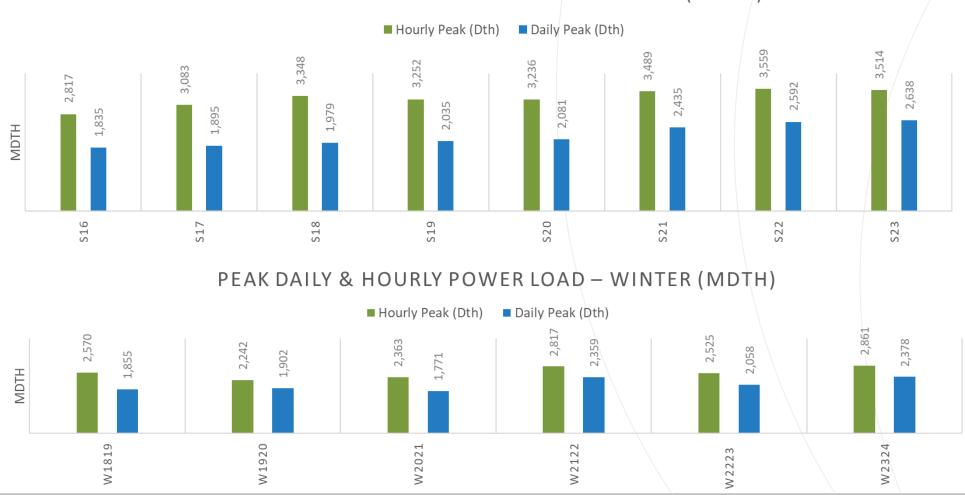
ANR Monthly Deliveries to Power Plants





ANR Peak Daily and Hourly Power Load by Season







Capacity impacts (SW/SE Mainline & Market Area)

																									_/									
		Cap (N	/IMcf/d)			April										May																		
Dates	Area/Segment/Location	Impact	Avail					April	<u>'</u>				L											IVIC	1 у									
			18	19 20	21 2	22 23	24 2	25 26	27	28 2	9 30	1	2	3 4	5	6	7 8	9	10	11 1	12 1	3 14	15	16 1	17 18	19	20 2:	1 22	23 24	25	26 27	28	9 30	
	SWML Northbound (LOC # 226630)																																	
4/23 - 4/24	Greensburg CS ESD Testing	142	564																															
5/1 - 5/2	Alden CS ESD Test	101	605																															
5/6 - 5/12	Havensville CS ESD Test	156	550																															
	ILI ANR 0-100 Lineville to Birmingham MLV 34 - 39, Havensville																																	
5/13 - 5/17	CS ESD Testing	176	530																															
5/18 - 5/19	Havensville CS ESD Testing	156	550																															
5/21 - 5/27	Integrity Dig 1-100 MP 310.57	106	600																															
	EG Hill Northbound (LOC #226643)																																	
5/27 - 5/31	ILI ANR 0-100 E.G. Hill to Greensburg MLV 1 - 9	23	192																															
	Mooreland Northbound (LOC #9505448)																																	
5/27 - 5/31	ILI ANR 0-100 E.G. Hill to Greensburg MLV 1 - 9	22	183																															
	Custer Northbound (LOC #226644)																																	
5/27 - 5/31	ILI ANR 0-100 E.G. Hill to Greensburg MLV 1 - 9	17	23																															
	CIG Beaver (LOC #16435)							1.1.																										
5/27 - 5/31	ILI ANR 0-100 E.G. Hill to Greensburg MLV 1 - 9	160	0																															

			Cap (MMcf/d)			April								D.A																			
Dates	Area/Segment/Location	Impact	Avail	April							May																						
	Market Area & Storage			18 1	19 20	21 2	2 23	24	25 2	6 27	28	29 30	1	2 3	3 4	5	5 7	8	9 1	.0 11	12	13 1	4 15	16	17 1	8 19	20	21 22	23 2	4 25	26 27	28	29 30
	St John Eastbound (LOC #226633)																																
4/15 - 4/23	ILI ANR 0-100 Sandwich CS to Bridgman CS	400	861																														
	Bridgman Northbound (LOC #226632)																																
4/24 - 5/3	ILI ANR 0-100 Bridgman CS to Woolfolk CS	355	1245																														
5/20 - 5/21	Bridgman Compressor Station ESD	365	1235																														



Capacity impacts (SE Mainline & Area)

																					/						
		Cap (N	IMcf/d)	April														Ma	w								
Dates	Area/Segment/Location	Impact	Avail								····ay																
	Southeast Mainline			18 19 20	21 22 23	3 24 25	26 27	28 29 3	30 1	2	3 4	5 6	7	8 9	10	11 12	13 1	4 15	16 17	7 18 :	9 20	21 22	23	24 25	26 27	28	29 30
	Evangeline Southbound (LOC #505591)																										
4/16 - 4/18	ILI 0-501 Red River to Eunice EMAT	470	837																								
	Jena Southbound (LOC #9505489)																										
4/2 - 4/22	Delhi Compressor station demolition, Integrity Digs 0-501	347	960																								
	MP157.66, MP168.92, MP162.24	347	960																								
TBD (1 day)	Jena CS unit 108 maintenance	145	1162			T	T											TBI	D								
	Delhi Southbound (LOC #1379345)																										
4/2 - 4/22	MP157.66, MP168.92, MP162.24	414	800																								
4/23	Greenville compressor station ESD Sys Inspection	211	1003																								
4/24 - 4/30	Integrity Digs 0-501 MP178.66, MP178.91	231	983																								
5/1 - 5/4	Integrity Digs 0-501 MP178.66, MP178.91	231	983																								
	Brownsville Southbound (LOC #1260569)																										
5/7 - 5/9	Brownsville compressor station ESD Sys Inspection	239	988																								
	Cottage Grove Southbound (LOC #505614)																										
4/23 - 4/26	ILI 0-501 Celestine to Ohio River	307	970																								
	Defiance Southbound (LOC #226637)																										
5/13 - 5/22	ILI ANR 0-504 Defiance - Bridgman MLV 76 -85	250	435																								
5/9	Lagrange Compressor Station ESD System Inspection	250	435																								



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled.
 Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





Nominations & Scheduling update

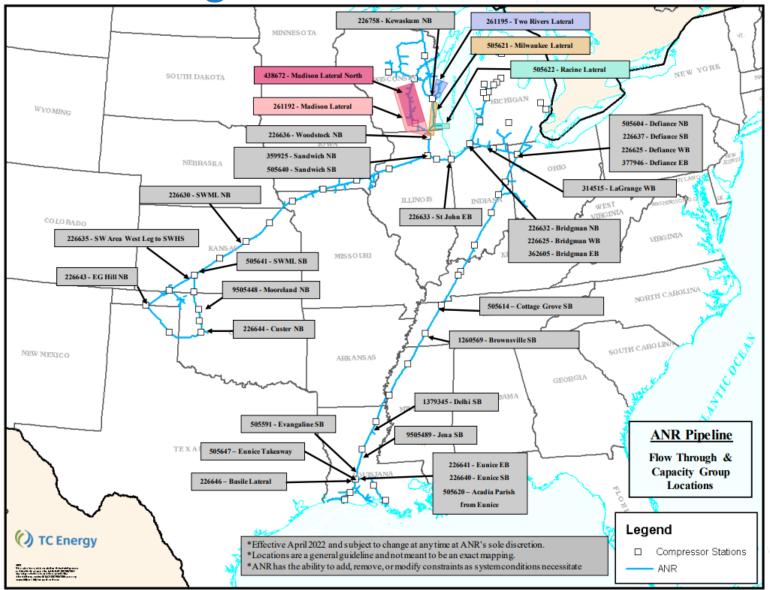
Dana Coates – Noms & Scheduling

Reminders

- Available capacity in GEMS is decremented based on flow hours remaining. Info
 Postings available capacity reflects the full day volume. To determine the actual
 remaining capacity, it must be manually calculated.
- Capacity on EBB may reflect there is space available at a location where cuts occurred.
 - Capacity happens earlier in the cycle (cut order is priority, price, rank)
 - Space can open due to confirmations cuts and balancing cuts later in the cycle
- To best optimize your contract space, make sure to submit all nominations for the Timely cycle.
- If you have any questions or need help regarding your nomination, please contact us before the Timely cycle nomination deadline.

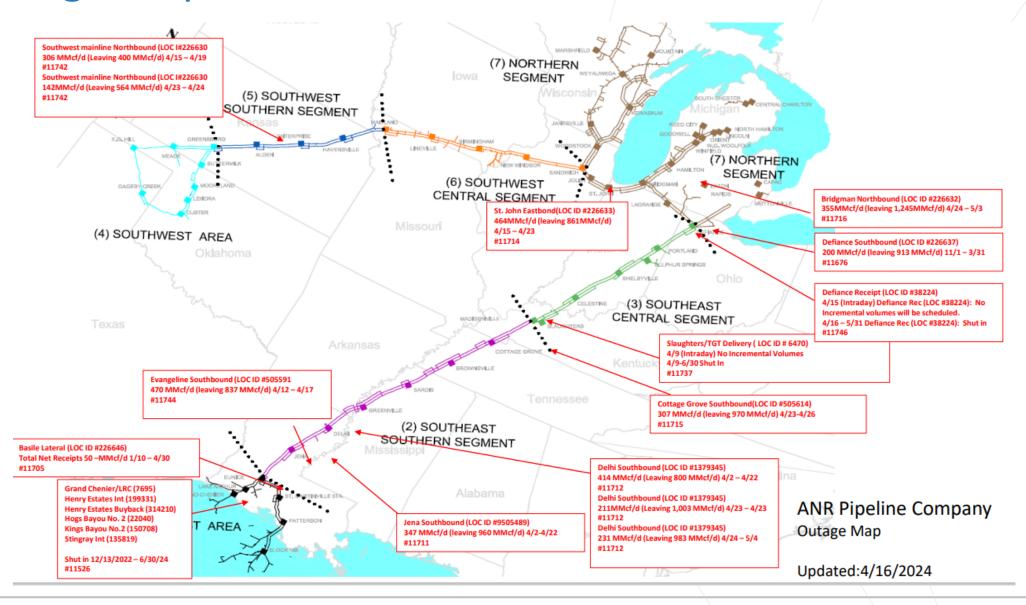


ANR Flow Through and Constraint Points





Outage Map





ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR Noms Scheduling @tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL **TARIFF**

ebb.anrpl.com

