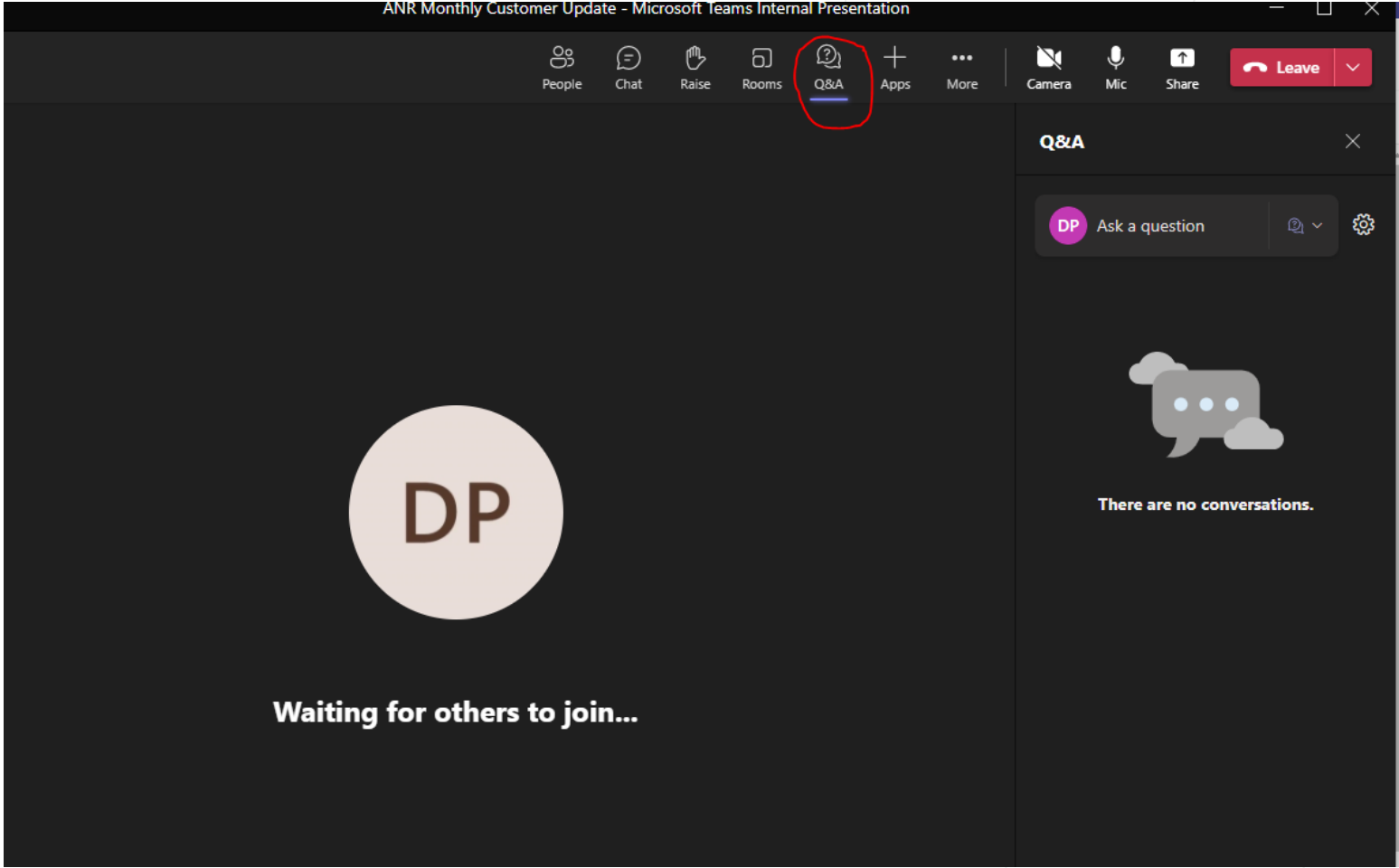


# Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# Welcome to our ANR Monthly Customer Update!



# ANR Monthly Customer Update

APRIL 17, 2024

APRIL 17, 2024



# Agenda



- 1. Safety moment**  
Dana Coates, Noms & Scheduling
- 2. Storage update**  
Eric Tawney, Operations Planning
- 3. Operational update**  
Brett Alner, Operations Planning
- 4. Noms & scheduling update**  
Dana Coates, Noms & Scheduling

# Safety moment: Distracted Driving

## Drive Responsibly:

- Wait or park before sending texts
- Have a designated “texter”
- Resist scrolling through apps
- Store cell out of reach

## Take Action:

- Remind everyone you will not respond while driving.
- If you’re a passenger, play an active role in protecting the driver’s focus.



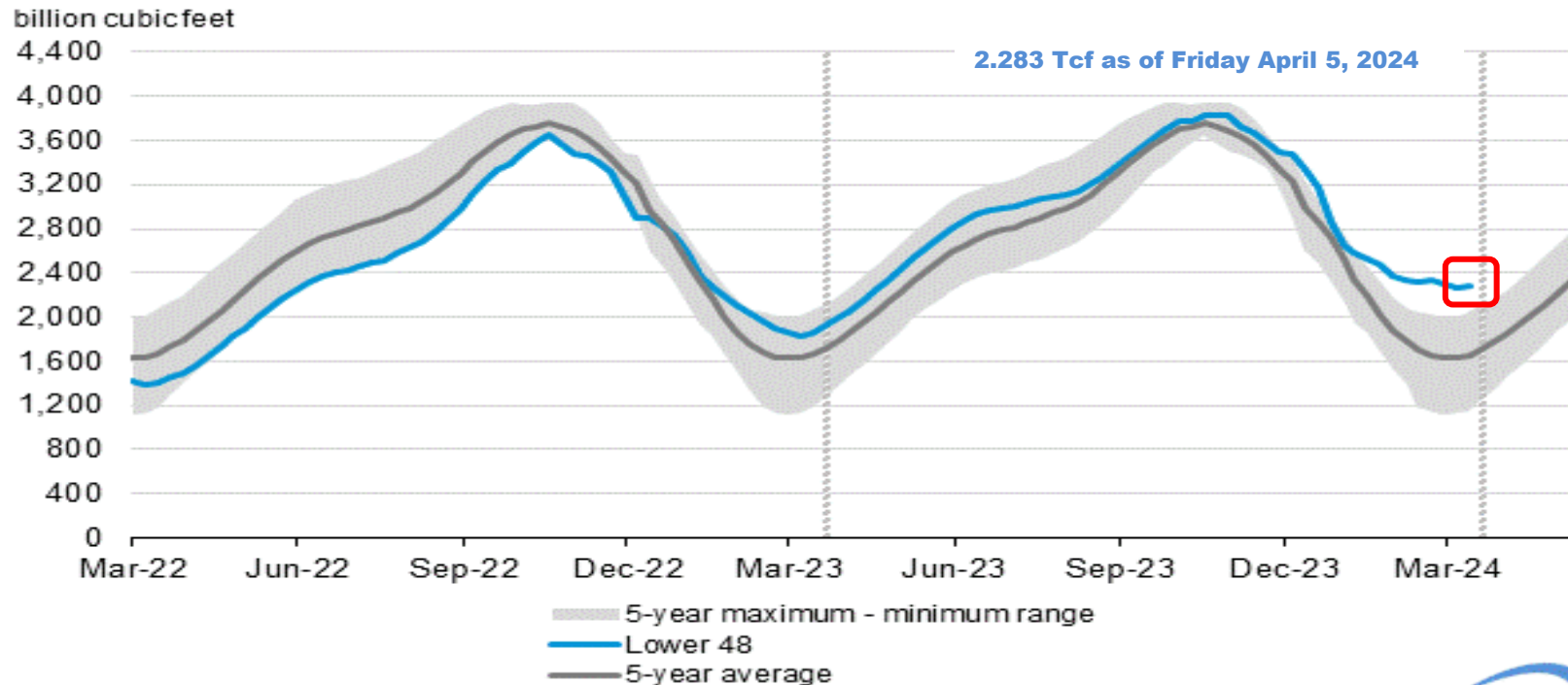
# Storage update

Eric Tawney – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



435 bcf

*more than Mar 2023*

633 bcf

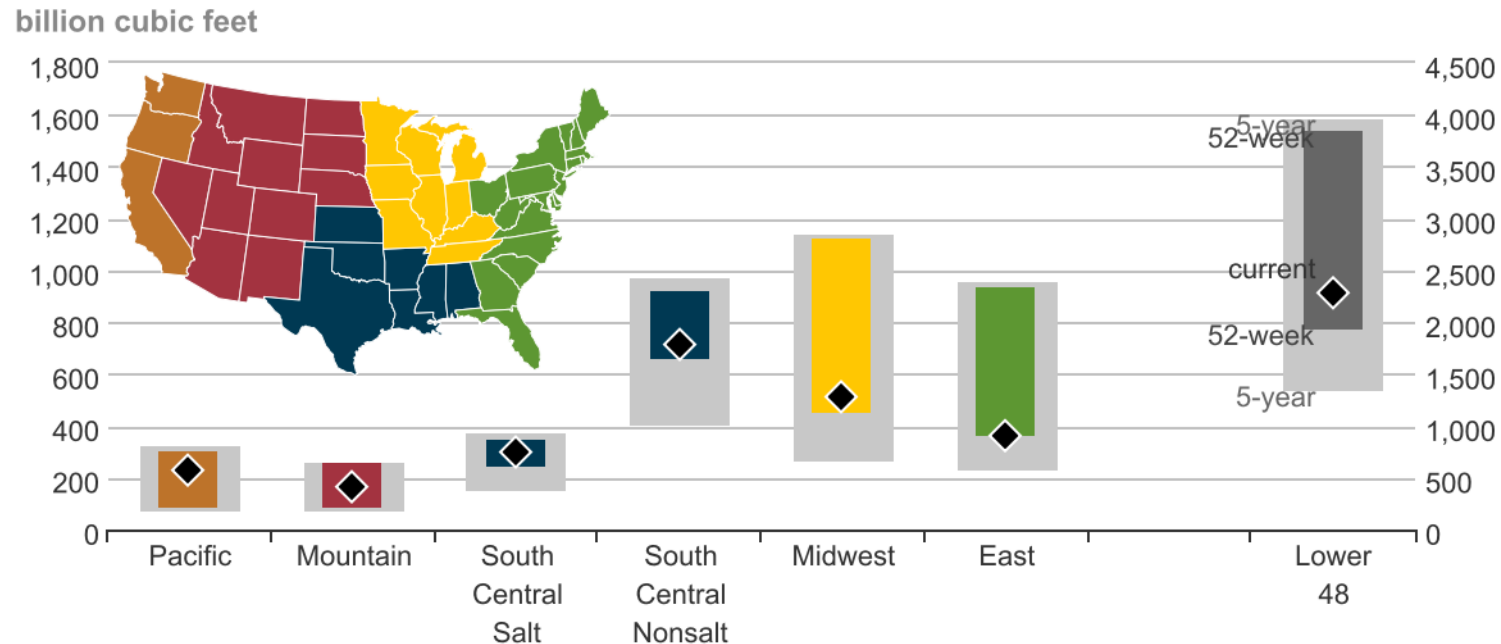
*above the five-year average*





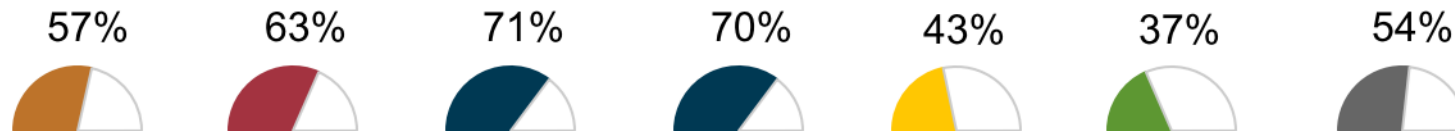
# EIA storage position: The big picture

## Underground working natural gas storage summary as of April 5, 2024



**Lower 48**  
 current: 2,283  
 5-year min: 1,339  
 5-year max: 3,958  
 52-week min: 1,930  
 52-week max: 3,836

## Underground storage capacity utilization



**Midwest**  
 current: 512  
 5-year min: 264  
 5-year max: 1,139  
 52-week min: 450  
 52-week max: 1,118

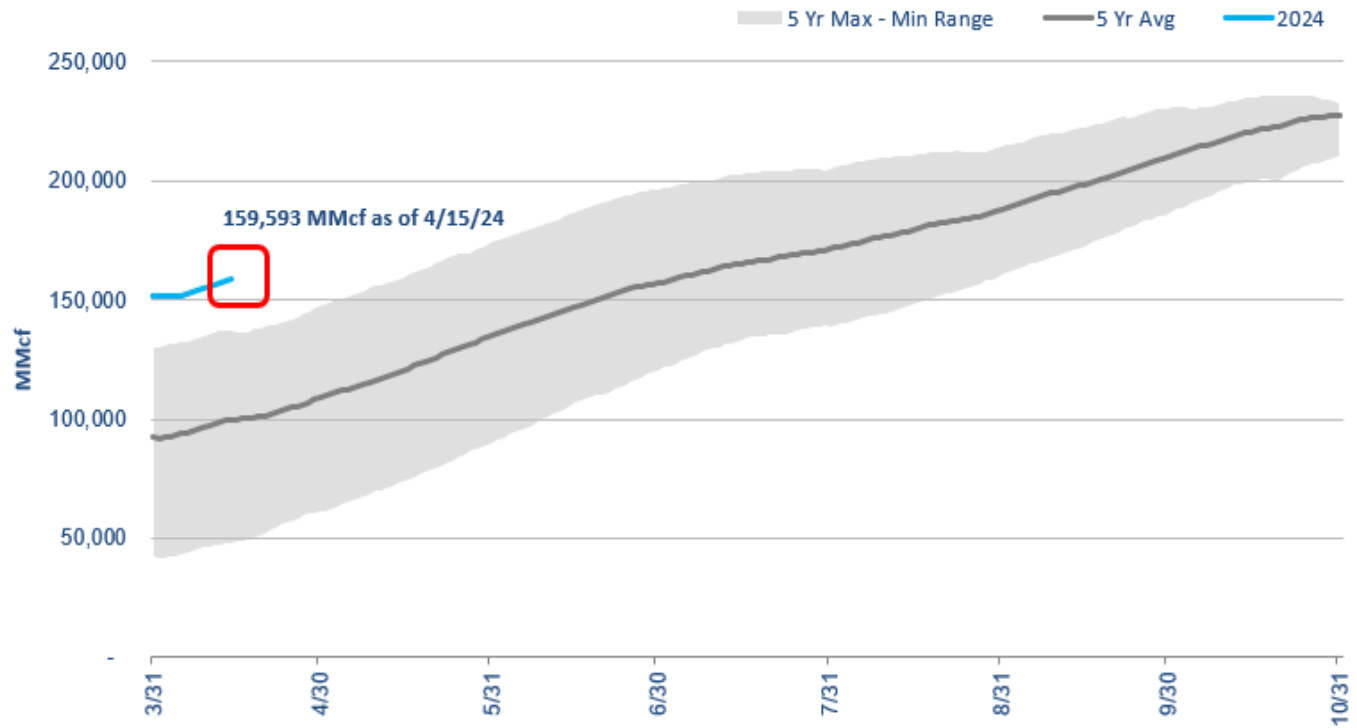
Source: U.S. Energy Information Administration





# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



**34**  
bcf

*more than Apr 2023*

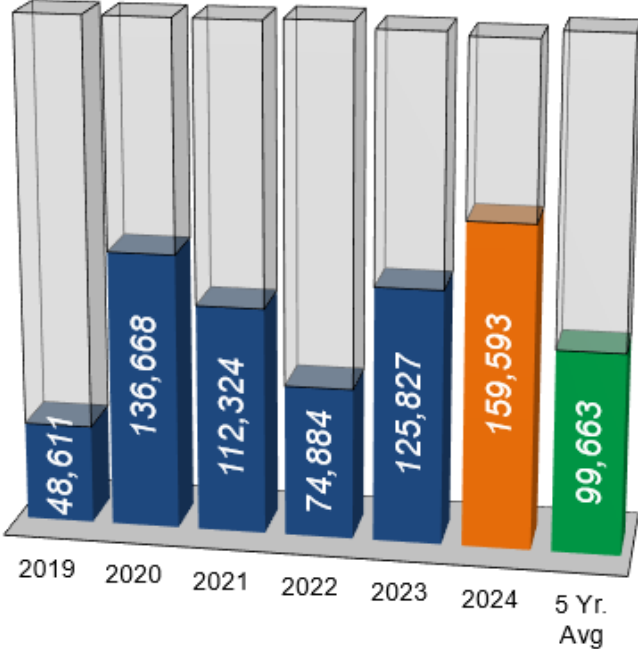
**59**  
bcf

*more than five-year average*



# Storage operations

- From Tuesday, March 19 – Monday, April 15 storage activity averaged an injection rate of 177-MMcf/d. Daily activity varied from an injection rate of 1.0-Bcf/d to a withdrawal rate of 1.1-Bcf/d.
- Storage capacity is at 65 percent, 2 weeks into the injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is  
65% Full**



# Storage operations

- ANR has completed its spring storage field shut-ins to set the system up for net injection.
- Storage activity is primarily on injection, but withdrawals are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

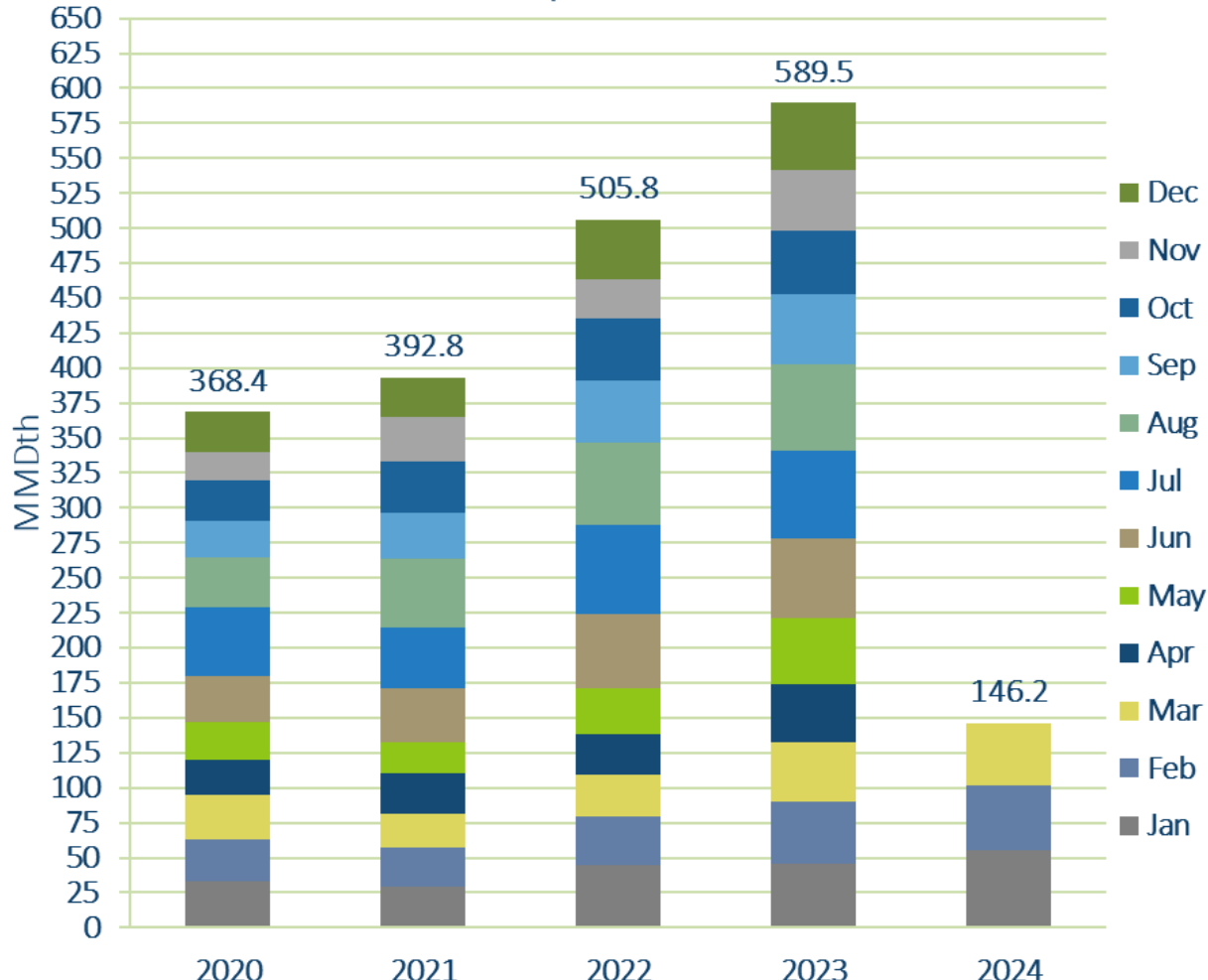


# Operational update

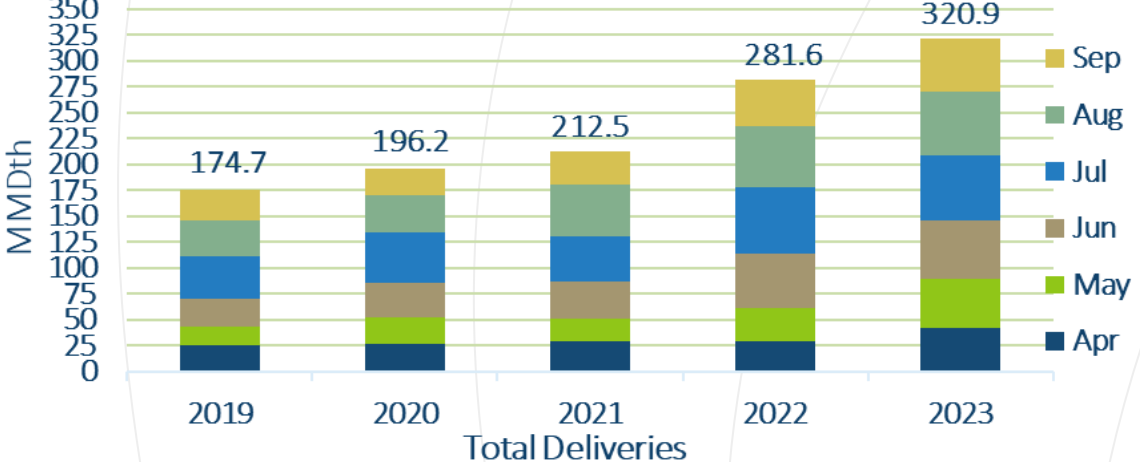
Brett Aler – Operations Planning

# ANR Monthly Deliveries to Power Plants

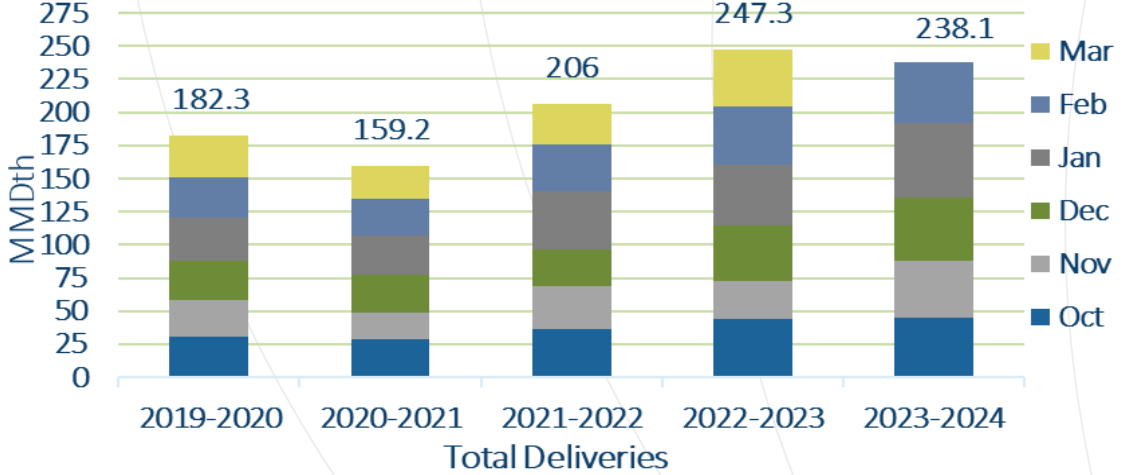
### Total Monthly Power Plant Deliveries



### Summer Power Plant Deliveries

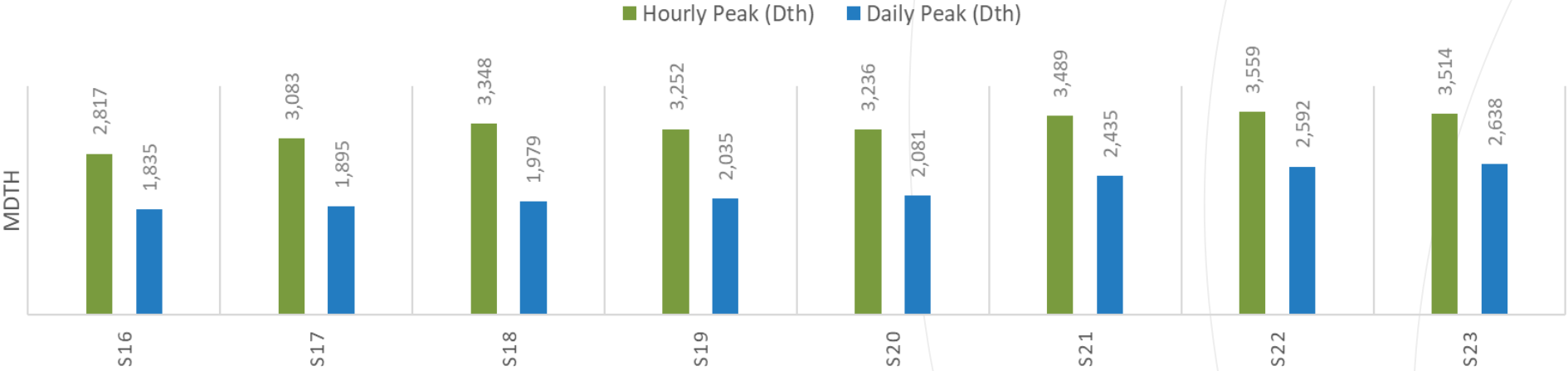


### Winter Power Plant Deliveries

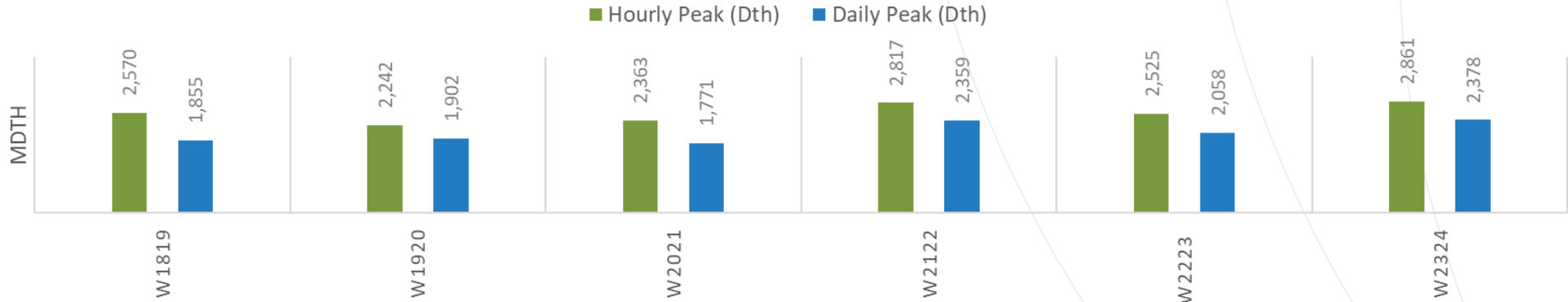


# ANR Peak Daily and Hourly Power Load by Season

PEAK DAILY & HOURLY POWER LOAD - SUMMER (MDTH)



PEAK DAILY & HOURLY POWER LOAD - WINTER (MDTH)









# Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



# Nominations & Scheduling update

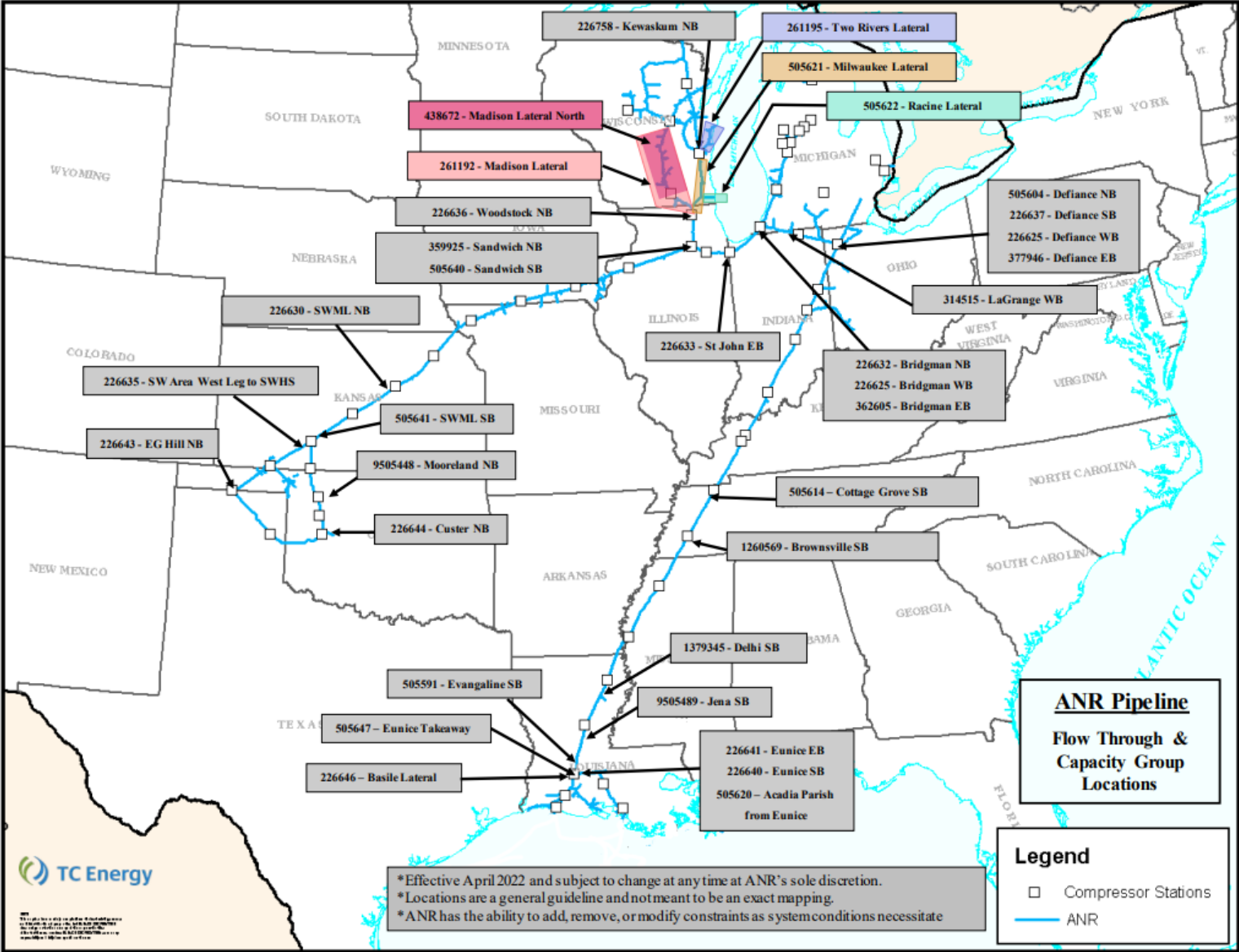
Dana Coates – Noms & Scheduling

# Reminders

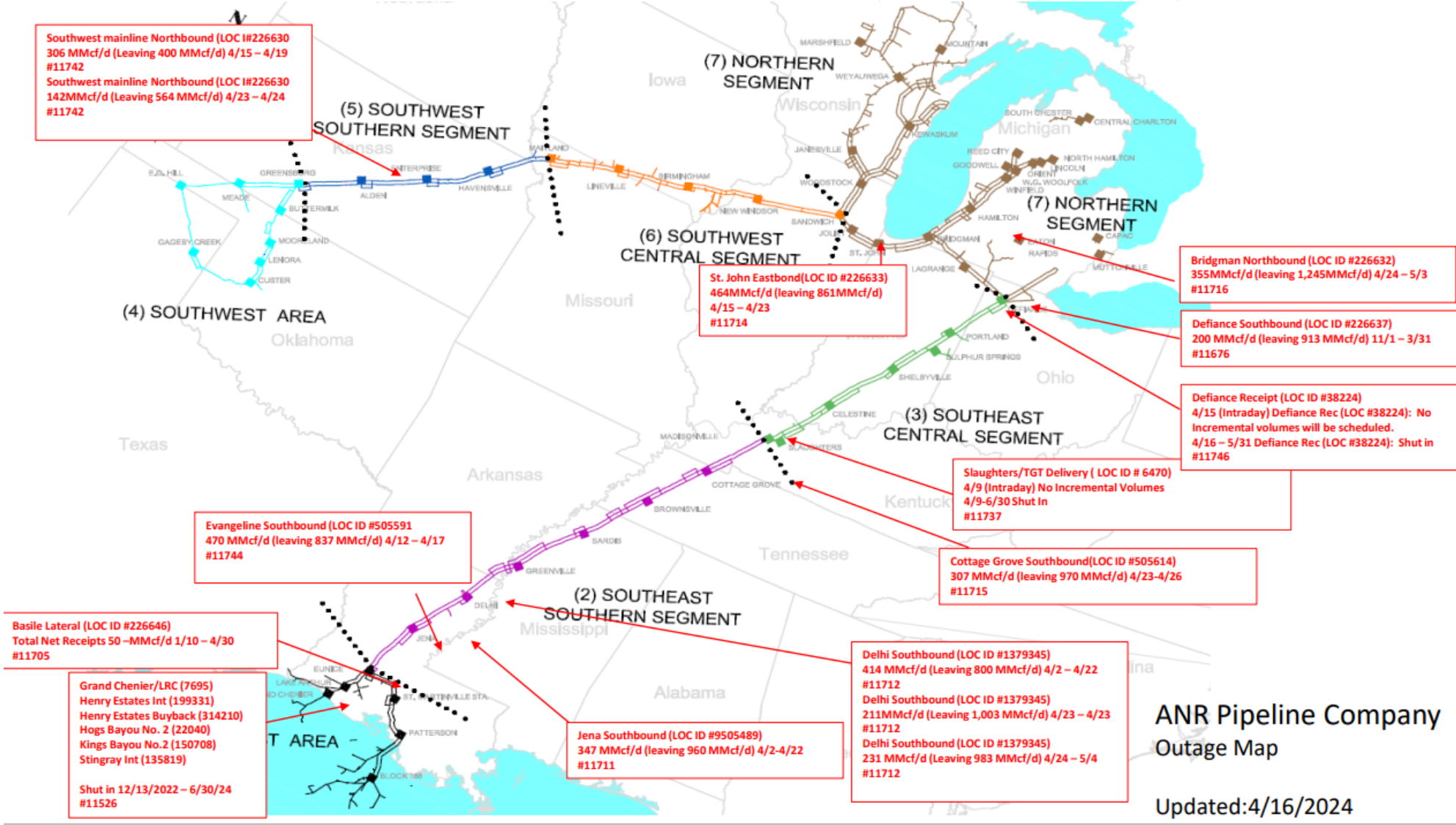
- Available capacity in GEMS is decremented based on flow hours remaining. Info Postings available capacity reflects the full day volume. To determine the actual remaining capacity, it must be manually calculated.
- Capacity on EBB may reflect there is space available at a location where cuts occurred.
  - Capacity happens earlier in the cycle (cut order is priority, price, rank)
  - Space can open due to confirmations cuts and balancing cuts later in the cycle
- To best optimize your contract space, make sure to submit all nominations for the Timely cycle.
- If you have any questions or need help regarding your nomination, please contact us before the Timely cycle nomination deadline.



# ANR Flow Through and Constraint Points



# Outage Map



**ANR Pipeline Company**  
Outage Map

Updated:4/16/2024



# ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR\\_Noms\\_Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

[CustomerServiceWest@tcenergy.com](mailto:CustomerServiceWest@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)



Questions



US\$ 0.8	0.2
US\$ 0.7	0.3
US\$ 0.6	0.4
US\$ 0.5	0.5
US\$ 0.4	0.6
US\$ 0.3	0.7
US\$ 0.2	0.8
US\$ 0.1	0.9
US\$ 0.0	1.0
Total Expenditure	
US\$ 0.0	1.0